BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 08-08-009 (Filed August 21, 2008)

SEMPRA ENERGY SOLUTIONS LLC

MARCH 2009 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

23-Apr-09

Name: Greg Bass Title: Director

Email: gbass@semprasolutions.com

Phone: (619) 684-8199 Fax: (619) 684-8355

Address: 401 West A St., Suite 500 San Diego, CA 92101

RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2006
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
California RPS-Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	
Adjusted Procurement Percentage*		2.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	120,039	100.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	120,039	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

L	Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include
	attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2007
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	4,947,200	
Annual Procurement Target (APT)	108,679	2.2%
California RPS-Eligible Procurement	180,084	3.6%
Annual Procurement Surplus/(Deficit)	71,404	
Adjusted Procurement Percentage*		3.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	102,600	57.0%
Small Hydro	77,484	43.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	[0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	180.084	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is i	including supplemental materials necessary for a full and complete rep	ort (include
attachments as needed)		

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2008
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	4,575,024	
Annual Procurement Target (APT)		3.4%
California RPS-Eligible Procurement		2.1%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		3.4%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass		0.0%
Digester Gas		0.0%
Biodiesel		0.0%
Landfill Gas		0.0%
Muni Solid Waste		0.0%
Biopower Subtotal		0.0%
Geothermal		20.5%
Small Hydro		79.5%
Conduit Hydro		0.0%
Solar PV		0.0%
Solar Thermal		0.0%
Wind		0.0%
Ocean/Tidal		0.0%
Fuel Cells		0.0%
Total RPS Eligible Procurement		100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties 2008 Preliminary Procurement (Deficit) Adjusted Annual Procurement Deficit Adjusted Deficit Deferred Potential Penalty Current Penalty (with flexible compliance)	2008
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	
Potential Penalty	
Current Penalty (with flexible compliance)	

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

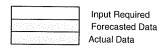
[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

SEMPRA ENERGY SOLUTIONS LLC 23-Apr-09

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	393,156
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	5,920,750
4	2005 Baseline Procurement Amount	0



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	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	0010	0044
<u>5</u>	California Retail Sales	N/A	N/A	5,920,750	4,947,200	4.575.024	2000	2009	2010	2011
<u>6</u>	California RPS-Eligible Procurement	N/A	N/A	78,641	120.039	180.084				
7	Annual Procurement Target (APT)	N/A	N/A	0	59,207	108,679				
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	59,207	49.472				
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	78,641	60,831	71,404				
10	APT Percentage	N/A	N/A	N/A	1.0%	2.2%	3.4%	4.4%	20.0%	20.0%
11	Actual Procurement Percentage	N/A	N/A	20.0%	2.0%	3.6%	2.1%			
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	2.0%	3.6%	3.4%	1.0%	0.0%	0.0% 0.0%

			All Marings on Alfales . Las	e de de la composição d	Forecast					
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011
<u>13</u>	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	0	0	2000	2009	2010	2011
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0				
<u>15</u>	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	·	· · · · · · · · · · · · · · · · · · ·				
<u>16</u>	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0	0				
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0	0				
<u>18</u>	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0				
<u>19</u>	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A				
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A			
21	Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	0				
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	. 0				
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A				
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A			
<u>25</u>	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0				

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	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011
<u>26</u>	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	0	0	2000	1	2010	2011
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0
<u>28</u>	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	11	0	<u>0</u>	<u> </u>	0
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	1 0	0	0	0	·
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0 !	0	0	0	0
<u>32</u>	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0

			ngski stiffstån i med	Act	ual	Skrijeka da da egelet 2008	garage carry cere estiblic	steetistiggergabilit bilgike	Forecast	Jan Wales and San
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011
<u>35</u>	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	78.641	139,472			10 10 10 10 10 10 10 10 10 10 10 10 10 1	AND THE PERSON OF THE PERSON O
<u>36</u>	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A			1				
37	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	78,641	60.831	71.404				
<u>38</u>	Cumulative Surplus Procurement Bank Balance	N/A	N/A	78,641	139,472	210,877				

RPS COMPLIANCE REPORT - March, 2009

	andieronale, Affer.	accelerace Lare	Act	ual	No subsections and	ngg sur kerjan kerastuk	Forecast	
Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009 2010 2	2011
39 Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	. 0	2 10 11 10 10 10 10 10 10 10 10 10 10 10		2011
40 Adjusted Deficit Deferred	N/A	N/A	NI/A	1	1			
41 Potential Penalty	N/A	N/A		\$0	\$0			
42 Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$0			

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS Compliance Report: Earmarking Detail

Input Required Forecasted Data

SEMPRA ENERGY SOLUTIONS LLC 23-Apr-09

			Act	ual			Forecast	
Total Annual E	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011
	Contracted Generation	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	0	0	0	١٠
	Allocated to Year - 3	N/A	N/A	N/A	N/A	0	0	0
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0				_		
Englate for [1 E/ti t] deficit	Allocated to Year - 1	N/A	0	0	0	0	0	0
	Allocated to Year - 2		N/A	21/4				
	Allocated to Year - 3	N/A	N/A	N/A				
Contract Name	Contracted Generation	N/A	N/A	N/A	N/A			
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	_	_				
Engloso for [1274] denoit	Allocated to Year - 1	N/A	0 N/A	0	0	0	0	0
	Allocated to Year - 2	N/A N/A		N./A				
	Allocated to Year - 3	N/A N/A	N/A	N/A				
Contract Name	Contracted Generation	IN/A	N/A	N/A	N/A			
Eligible for [YEAR] deficit	Withdrawal from Current Year		_		_			
Engine for [1 EAT 1] deficit	Allocated to Year - 1	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A					
	Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A				
Contract Name	Contracted Generation	N/A	N/A	N/A	N/A			
Eligible for [YEAR] deficit	Withdrawal from Current Year				_	•		
Eligible for [TEAh] deficit		0	0	0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A					
	Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A				
Contract Name	Contracted Generation	N/A	N/A	N/A	N/A			
Eligible for [YEAR] deficit	Withdrawal from Current Year				_			
Lingible for [TEAh] deficit	Allocated to Year - 1	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A					
		N/A	N/A	N/A				
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A			
Eligible for [YEAR] deficit			_	_	_	_		
Engine to [TEAD] delicit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
Contract Name	Allocated to Year - 3	N/A	N/A	N/A	N/A			
	Contracted Generation		_	_				
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A I	I			1	1

RPS COMPLIANCE REPORT - March, 2009

	Allocated to Year - 2	l N/A	l N/A	l N/A	1	1	1	ı
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation						 	
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	1 0	1	
	Allocated to Year - 1	N/A	N/A		Ĭ	"	"	"
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation				1,77,			
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	1 0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	1 0	0	0	0
	Allocated to Year - 1	N/A	N/A				"	"
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			



RPS Compliance Report: Procurement Detail

Input Required Forecasted Data Actual Data

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

	All and the artificing	addistra agiriae	Actua	I MWh	Het with references rice		January Company	Forecast MWI	serio e produce ape
Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	
Total RPS Eligible Procurement	6,733	20,545	78,641	120,039	180.084	2000	2009	2010	2011
Existing and/or Signed Contracts	6,733	20,545	78.641	120,039	180.084				
Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0			· · · · · · · · · · · · · · · · · · ·	
Generic Future Contracts	0	0	0	0	0				
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	12,368				
RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	45.000				
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	180.084		***************************************		
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	i 0			•	
Current Year / Banked MWh Applied to Annual Quota	N/A	N/A	N/A	N/A	12.369				
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	32,631			***************************************	
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	0				

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011
Biomass	0	0	0	0	0		100 pp 120 2000 pp 100	2010	Andreas 4011 Palaces
Digester Gas	0	0	0	0	<u> </u>				
Biodiesel	0	0	0		<u> </u>				
Landfill Gas	0	0	0	0	0		***************************************		
Muni Solid Waste	0	0	n	0			***************************************		
Biopower Subtotal	0	0	0	0	0				
Geothermal	0	0	n	Ŏ	102,600		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Small Hydro	6,733	20.545	78.641	120.039	77,484				***************************************
Conduit Hydro	0	0	0	, 120,005 A	77,404 0		••••••		
Solar PV	n	0	n		<u> </u>				********************************
Solar Thermal		0	0	0	0				
Wind	l	, , , , , , , , , , , , , , , , , , ,		0	0				
Ocean/Tidal	<u> </u>	0	0	0	<u> </u>				***************************************
Fuel Cells	<u>0</u>	ii	0	0	<u> </u>				

Contract Detail	<u>2003</u>	<u>2004</u>	<u>2005</u>	2006	2007	2008 2009	2010 2011
Pre-2002 Contracts	0	0	0	0	0		
Biomass	0	0	0	0	0		
Digester Gas	0	0	0	1 0	0		
Biodiesel	0	0	0	1	0		
Landfill Gas	0	0	0	†	0		
Muni Solid Waste	0	0	0	i n			
Geothermal	0	0	0	†			
Small Hydro	0	0	0	ň	<u> </u>		
Conduit Hydro	0	0	0	T O	0		
Solar PV	0	0	0	0	0	***************************************	
Solar Thermal	0	0	n	n		***************************************	
Wind	0	0	0	0			
Ocean/Tidal	0	0	0	0			
Fuel Cells	0	0	0	<u> </u>		***************************************	
2002 Contracts	0	0	0	0	0		
Contract Name	0	0	0	0	0		

RPS Compliance Report: Procurement Detail

Input Required
Forecasted Dat
Actual Data

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

	of envelopment of expression		Actua	l MWh		o a marine in the same	Forecast MWh						
Procurement Summary	2003	2004	2005	2006	2007	2008	2009						
Contract Name	0	0	0	0			2009	2010	2011				
Contract Name	0	0	0	0									
Contract Name	0	01	0	i o		*******************************							
Contract Name	0	0	0	0	0								
2003 Contracts	6,733	0	0	0	0								
Utica Power Authority (Angels/Murphys Plant)	6,733	0	0	0	0								
Contract Name	0	0	0	<u> </u>									
Contract Name	ōl	0	0	t									
Contract Name	ō	ő	0			***************************************							
Contract Name	0	- ŏt	0	0		***************************************			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
2004 Contracts	0	20,545	0	0									
Utica Power Authority (Angels/Murphys Plant)	0	20,545	0	0									
Contract Name	0	20,545	0		0	***************************************	***************************************						
Contract Name	<u>0</u>		0	0	0	***************************************	***************************************	***************************************	***************************************				
Contract Name	0	<u>8</u> +	***********************************	0	0	***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Contract Name	<u>0</u>		<u></u>	<u>o</u> .	0								
2005 Contracts	0	0	0	0	0								
Utica Power Authority (Angels/Murphys Plant)		0	78,641	0	0								
El Dorado Irrigation District	0	0	22,675	0	0	*************************************							
Contract Name	0	0	55,966	0	0	*******************************							
Contract Name	0	0	0	0	0	***************************************							
Contract Name	0	0	0	0	0								
Contract Name	0	0	0	0	0								
Contract Name	0	0	0	0	0								
2006 Contracts	0	0	0	0	0		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	0	0	0	120,039	0								
Utica Power Authority (Angels/Murphys Plant)	0	0	0	23,551	0								
El Dorado Irrigation District	0	0	0	96,488	0			***************************************	***************************************				
Contract Name	0	0	0	0	0		***************************************		***************************************				
Contract Name	0	0	0	0	0			***************************************	***************************************				
Contract Name	0	0	0	0	0	***************************************	***************************************	***************************************					
Contract Name	0	0	0	0	0	*******************************	***************************************		***************************************				
Contract Name	0	0	0	0	0		***************************************						
Contract Name	0	0	0	0	0	***************************************			***************************************				
Contract Name	0	0	0	0	0	******************************			***************************************				
Contract Name	0	0	0	0	0	************************		***************************************	***************************************				
2007 Contracts	0	0	0	0	180,084								
El Dorado Irrigation District	0	0	0	0	62,232								
Calpine Geothermal Unit 11	0	0	0	0	47,700		***************************************						
Sonoma/Calpine Geyser	0	0	0	Ö	20,400	***************************************							
Calpine Geothermal Unit 14	0	0	0	0	7,500				***************************************				
Utica Power Authority (Angels/Murphys/Frogtown Plan	Ö	0	Ö	0	15,252		***************************************	***************************************					
Calpine Geothermal Unit 20	Ö	0		0	27,000								
Utica Power Authority (Angels/Murphys/Frogtown Plan	Ö	0	0	0	27,000								
Contract Name	0	Ö	0	0	0								
Contract Name	0	Ö	0	0	0								
Contract Name		öl	0	0	0								
2008 Contracts	0	- 6	0	0	0								
El Dorado Irrigation District	0	0	0	0	0								

RPS Compliance Report: Procurement Detail

Input Required
Forecasted Data
Actual Data

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

	v roeddigwydiaelefic		Actua	l MWh	Sanga Septimber		Alexandra de la companya de la comp	Forecast MWI	partition and the second
Procurement Summary	2003	2004	2005	2006	2007	2008	2009		1
Calpine Geothermal Unit 11/16/20	0	0	0		2007	2008	2009	2010	2011
Calpine Geothermal Unit 11	0	0	0	.+	0	***************************************			
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2009 Contracts	0	0	0	7	0				
Calpine Geysers Facilities	0	0	0		0				
Contract Name	0	0	0		0				
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Contract Name	0	0	0		0		***************************************		
Contract Name	0	0	0		0				
Contract Name	0	0	0		0	***************************************			
Generic Future Contracts	0	0	0		0				
Generic Biomass	0	0	0		0				
Generic Digester Gas	0	0	0	0	0		***************************************		
Generic Biodiesel	0	0	0	t ol	0				***************************************
Generic Landfill Gas	0	0	0	0	0				
Generic Muni Solid Waste	0	0	0	1 0	0				
Generic Geothermal	0	0	0	0	0	***************************************	***************************************		
General Small Hydro	0	0	0	0	0				***************************************
General Conduit Hydro	0	0	0	0	0	***************************************			
Generic Solar PV	0	0	0	0	0	***************************************			
Generic Solar Thermal	0	0	0	0	0	*****************************			
Generic Wind	0	0	0	0	0	***************************************			
Generic Ocean/Tidal	0	0	0	0	0	***************************************		***************************************	
Generic Fuel Cells	0	0	0	0	0	***************************************	* *************************************		
Expired Contracts/ Contracts Expiring Before 2020	0	0	0	0	0				
Utica Power Authority (Angels/Murphys/Frogtown Plan	0	0	0	0	0				
El Dorado Irrigation District	0	0	0	0	0	***************************************	***************************************	***************************************	***************************************
Calpine Geothermal Unit 11	0	0	0	0	0	***************************************		***************************************	***************************************
Sonoma/Calpine Geyser	0	0	0	0	0	***************************************			
Calpine Geothermal Unit 14	0	0	0	0	0				
Calpine Geothermal Unit 16/20	0	0	0	0	0				
Contract Name	0	0	0	0	0				***************************************
Contract Name	0	0	0	0	0				
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Contract Name	0	0	0	0	0				

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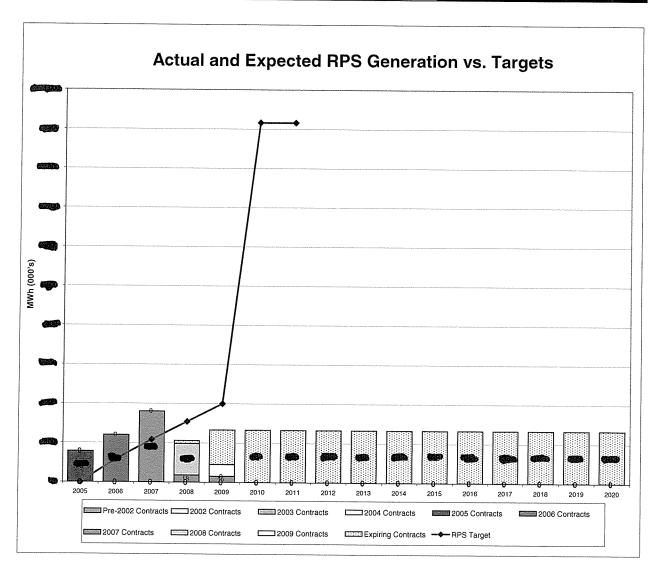
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RPS Compliance Report: Performance Chart

SEMPRA ENERGY SOLUTIONS LLC 23-Apr-09

	Actual MWh						Forecast MWh		
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011
Total Retail Sales	N/A	N/A	5,920,750	4,947,200	4,575,024		2000	2010	2011
Actual RPS Procurement %	N/A	N/A	20.0%	2.0%		2.1%	1.0%	0.0%	0.0%
IPT	N/A	N/A	N/A	59,207	49,472			0.070	0.070
APT % (Baseline for 2003)	N/A	N/A	N/A	1.0%	2.2%	3.4%	4.4%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	0	59,207	108.679			20.070	20.070
Preliminary Surplus/(Deficit)	N/A	N/A	78,641	60,831	71,404				



OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 26th at San Diego, California.

(Date) \bigwedge (Name of city)

Vice president, Commedity supply \$ 070

(Signature and Title of Corporate Officer)